

JOINT ELECTRICITY REGULATORY COMMISSION FOR THE STATES OF MANIPUR & MIZORAM

(Renewable Purchase Obligation and its Compliance) Regulations, 2010,
Dated: 05-05-2010

| Sl. No. | Description | Summary | | | | | | | | | | | | |
|---------|--|---|------|-----------------|----------------|---------|----|------|---------|----|------|---------|----|------|
| 1. | Control Period | N.A. | | | | | | | | | | | | |
| 2. | Renewable Purchase Obligation (RPO) | <p style="text-align: center;">Renewable Purchase Obligation of Licensee</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: center;">Year</th> <th style="text-align: center;">RPO for Manipur</th> <th style="text-align: center;">RPO for Mizorm</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2010-11</td> <td style="text-align: center;">2%</td> <td style="text-align: center;">5.0%</td> </tr> <tr> <td style="text-align: center;">2011-12</td> <td style="text-align: center;">3%</td> <td style="text-align: center;">6.0%</td> </tr> <tr> <td style="text-align: center;">2012-13</td> <td style="text-align: center;">5%</td> <td style="text-align: center;">7.0%</td> </tr> </tbody> </table> <p>1. For subsequent years, the Commission will separately specify the purchase obligation as the Commission deems fit. Provided that 0.25% percentage point out of the total consumption shall be procured from generation based on solar as renewable energy source only.</p> <p>2. The Commission may review the quantum of purchase from renewable sources by a licensee once in every 3 years or at lesser intervals as may be necessary.</p> | Year | RPO for Manipur | RPO for Mizorm | 2010-11 | 2% | 5.0% | 2011-12 | 3% | 6.0% | 2012-13 | 5% | 7.0% |
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| 2. | Applicability | <p>1. Distribution Licensee</p> <p>2. Any other person consuming electricity of 1MW and above</p> <p style="margin-left: 40px;">(a) generated from conventional Captive Generating Plant for his own use and/or</p> <p style="margin-left: 40px;">(b) procured from conventional generation through open access / third party sale.</p> | | | | | | | | | | | | |
| 3. | Certificates | <p>1. The Certificates issued under the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 shall be the valid instruments for the discharge of the mandatory obligations set out in these regulations for the obligated entities to purchase electricity from renewable energy sources.</p> <p>2. In the event of the obligated entity fulfilling the renewable purchase obligation by purchase of certificates, the obligation to purchase electricity from generation based on solar as renewable energy source can be fulfilled by purchase of solar certificates only, and the obligation to purchase electricity from generation based on renewable energy other than solar can be fulfilled by purchase of non-solar certificates.</p> | | | | | | | | | | | | |
| 4. | State Agency | <p>1. The Commission shall designate from time to time an agency as State Agency for accreditation and recommending the renewable energy projects for registration and to undertake functions under these regulations.</p> <p>2. The Commission may from time to time fix the remuneration and charges payable to the State Agency for discharge of its functions under these regulations.</p> | | | | | | | | | | | | |
| 5. | Effect of default | <p>1. If the obligated entities does not fulfill the renewable purchase obligation as provided in these regulations during any year and also does not purchase the certificates, the Commission may direct the</p> | | | | | | | | | | | | |

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| | | <p>obligated entity to deposit into a separate fund, to be created and maintained by such obligated entity, such amount as the Commission may determine on the basis of the shortfall in units of RPO and the forbearance price decided by the Central Commission.</p> <ol style="list-style-type: none"><li data-bbox="646 310 1430 363">2. The fund so created shall be utilised, as may be directed by the Commission, for purchase of the certificates.<li data-bbox="646 363 1430 445">3. The distribution licensee shall be in breach of its licence condition if it fails to deposit the amount directed by the Commission within 15 days of the communication of the direction. |
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